

SURIGAO DEL SUR II ELECTRIC COOPERATIVE, INC.

BREAKDOWN OF GENERATION CHARGE

For the Month of November 2023

		(A)	(B)	(C)	(D =B + C)	(D/A)
				Other Cost		
				Adjustments (DAA,	Total Generation	
SOURCE	% to Total kWH	KWH Purchased	Basic Generation	NSS, and Other Billing	Costs for the	Average
	Purchased		Cost	Adjustments)	Month	Generation Cost
			(PhP)	(PhP)	(PhP)	(Php/kWh)
NPC-TSC	56.23%	6,554,580.00	17,722,410.47		17,722,410.47	2.7038
BILATERAL						
CONTRACTS w/ IPPS:						
1. THERMA SOUTH, INC. (TSI)	13.83%	1,612,500.00	15,145,119.77		15,145,119.77	9.3923
2. KING ENERGY GENERATION, INC. (KEGI)	0.11%	11,999.22	3,862,196.87		3,862,196.87	321.8707
3. SAN MIGUEL CONSOLIDATED POWER CORP. (SMCPC)	9.19%	1,071,000.00	10,119,531.60		10,119,531.60	9.4487
4. FDC MISAMIS POWER CORP. (FDCMPC)	20.99%	2,447,097.33	25,456,593.63		25,456,593.63	10.4028
WESM	-0.34%	- 40,090.00	673,948.91		673,948.91	(16.8109)
TOTAL Purchased		11,657,086.55				
SELF-GENERATION						
SALE FOR RESALE						
OTHERS						
PPD					- 241,406.53	
Other Adjustments (ERC Res. 14 Series of 2022)						
Difference between kWhr Purchased and BDE		- 443,346.55				
TOTAL	100%	11,213,740.00	72,979,801.25	-	72,738,394.72	6.4865